

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG — ELECTRIC LOGS — FILE — WATER SANDS — LOCATION INSPECTED — SUB. REPORT/ABD. —

DATE FILED 8-14-78

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN 14-20-H62-1878

DRILLING APPROVED: 8-9-78

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

6351' 6R

DATE ABANDONED:

12/13/79 - Location Abandoned, well never drilled

FIELD: Wildcat

3/86 Altamont

UNIT:

COUNTY: Duchesne

WELL NO. Ute Tribal 1-19

API NO: 43-013-30456

LOCATION

2135'

FT. FROM (XX) (S) LINE.

522'

FT. FROM (XX) (W) LINE.

NW SW

1/4 - 1/4 SEC. 19

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

43

6W

19

GULF OIL CORP.

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

Good release

Good or Bad Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CLog..... CLog..... Others.....

3-16-90
LWP



ENVIRONMENTAL ENGINEERING COMPANY

Professional Engineering Services

1720 So. Poplar
Suite 5
~~PO BOX 334~~
Casper, Wyoming 82602
Phone (307) 234-6186

1645 Court Place
Suite 229
Denver, Colorado 80202
Phone (303) 892-1506

1720 South Poplar, Suite 5
Casper, Wyoming 82601

August 1, 1978

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Pat Driscoll, Engineer
Scheree Wilcox

Re: Drilling application for well
Gulf Oil Corporation #1-19 Ute Tribal
NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 19-T4S-R6W., Uinta Meridian
Duchesne County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill,
we are enclosing for the subject well three copies of
Notice of Intention to Drill with attached Surveyor's Plats.

Your prompt approval will be greatly appreciated.

Very truly yours,

E. R. Haymaker, P. E.
Environmental Engineering Co.

Enclosures



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

12. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

13. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

c/o Environmental Engineering Company
1720 South Poplar, Suite 5, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2,135' FSL & 522' FWL Sec. 19, T. 4 S., R. 6 W., Uinta Mer.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

18 miles southwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

522'

16. NO. OF ACRES IN LEASE

636.40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

8,000

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,351' GR

23.

All new

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20 1/2"	16"	65# H-40	60'	75 sacks
12 1/4"	9 5/8"	36# K-55	1,000'	425 sacks
8 3/4"	7"	26# K-55	5,900'	500 sacks
6"	5"	18# N-80	T.D. to 5,800'	Cement to top

1. Drill 20 1/2" hole to 60' and set 16" surface pipe with 75 sacks.
2. Drill 12 1/4" hole to 1,000' and set 9 5/8" casing with 425 sacks.
3. Drill 8 3/4" hole to 5,900' and set 7" casing with 500 sacks.
4. Drill 6" hole to T.D. and set 5" liner from 5,800' to T.D. and cement to top.

Exhibits Attached

- | | |
|---------------------------------|--|
| A. Location and Elevation Plat | E. Access Road Map |
| B. Ten-point Compliance Program | F. Topographic Map |
| C. Blowout Preventer Diagram | G. Drill Pad & Drill Rig and Production Facilities |
| D. Multipoint Surface Use Plan | |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

B. Rosenbaum

TITLE

Area Drilling Sup't

DATE

Aug. 1, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

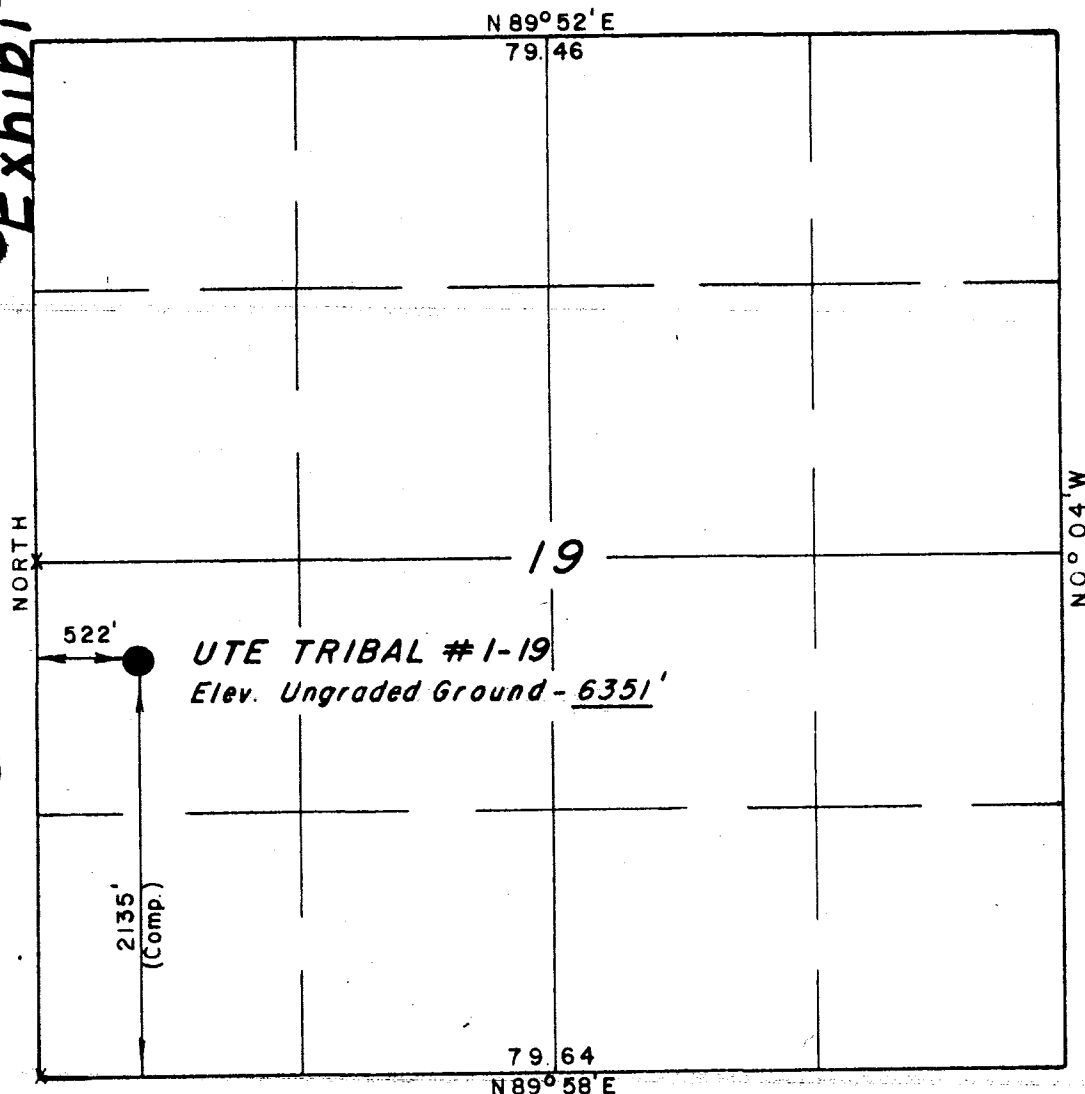
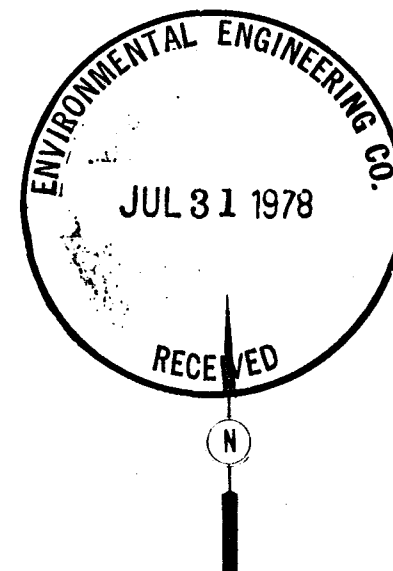
CONDITIONS OF APPROVAL, IF ANY:

Exhibit A

T4S, R6W, U.S.B. & M.

PROJECT
GULF OIL CORPORATION

Well location, *UTE TRIBAL #1-19*,
located as shown in the NW 1/4 SW 1/4
Section 19, T4S, R6W, U.S.B. & M.
Duchesne County, Utah.



X = Section Corners Located

CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7 / 25 / 78
PARTY	NM HM RP	REFERENCES	GLO Plat
WEATHER	Fair / Hot	FILE	GULF OIL COMPANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR c/o Environmental Engineering Company
1720 South Poplar, Suite 5, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1,917' FSL & 2,048' FSL Sec. 19, T. 4 S., R. 6 W., Uinta Mer.

At proposed prod. zone

522 FWL

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

21.3 miles southwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

522

1,917'

16. NO. OF ACRES IN LEASE

636.40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

- -

19. PROPOSED DEPTH

8,000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7,103' GR. 6351

22. APPROX. DATE WORK WILL START*

July 15, 1978

23. A11 New PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20 1/2"	16"	65# H-40	60'	75 sacks
12 1/4"	9 5/8"	36# K-55	1,000'	425 sacks
8 3/4"	7"	26# K-55	5,900'	500 sacks
6"	5"	18# N-80	T.D. to 5,800'	Cement to top

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Exhibits Attached

- | | |
|---------------------------------|--|
| A. Location and Elevation Plat | E. Access Road Map |
| B. Ten-point Compliance Program | F. Topographic Map |
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| D. Multipoint Surface Use Plan | |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE



DATE June 14, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Orig. Sgd.) E. W. Guyon

TITLE

DISTRICT ENGINEER

DATE

AUG 09 1978

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYNECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NTL-4)

NOTICE OF APPROVAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Aug. 2-
Operator: Grief Oil
Well No: Ute Tribal 1-19
Location: Sec. 19 T. 4 R. 6W County: Duchesne

File Prepared: ☒ Entered on N.I.D.: ☒
Card Indexed: ☒ Completion Sheet: ☒

API NUMBER: 43-OB-30456

CHECKED BY:

Administrative Assistant [Signature]

Remarks:

Petroleum Engineer _____

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒

O.K. In _____ Unit ☐

Other:

☒ Letter Written/Approved

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 9, 1978

Gulf Oil Corporation
1720 South Poplar
Suite Five
Casper, Wyoming 82601

Re: Well No's:
Ute Tribal 1-20,
Sec. 20, T. 4 S, R. 6 W,
Ute Tribal 1-24,
Sec. 24, T. 4 S, R. 6 W,
Ute Tribal 1-21,
Sec. 21, T. 4 S, R. 6 W,
Ute Tribal 1-27,
Sec. 27, T. 4 S, R. 6 W,
~~Ute Tribal 1-19,~~
Sec. 19, T. 4 S, R. 6 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, it will be necessary for you to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Gulf Oil Corporation
August 9, 1978
Page Two

The API numbers assigned to these wells are:

#1-20:	43-013-30452	#1-27:	43-013-30455
#1-24:	43-013-30453	#1-19:	43-013-30456
#1-21:	43-013-30454		

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

January 29, 1979

Gulf Oil Corporation
c/o Enviromental Engineering Co.
1720 South Poplar, Suite 5
Casper, Wyoming 82601

Re: PLEASE SEE ATTACHED SHEET FOR LIST
OF WELLS & MONTHS DUE-

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Prodedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK

/Attachment

Attachment, Monthly Reports due:

- 1) Ute Tribal 1-19
Sec. 19, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 2) Ute Tribal 1-20
Sec. 20, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 3) Ute Tribal 1-21
Sec. 21, T. 4S, R. 6W,
Duchesne County, Utah
October 1978 thru' December 1978
- 4) Nielson 1-22
Sec. 22, T. 5S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 5) Ute Tribal 1-23
Sec. 23, T. 4S, R. 6W,
Duchesne County, Utah
October 1978 thru' December 1978
- 6) Ute Tribal 1-24
Sec. 24, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 7) Ute Tribal 1-25
Sec. 25, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 8) Ute Tribal 1-26
Sec. 26, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 9) Ute Tribal 1-27
Sec. 27, T. 4S, R. 6W,
Duchesne County, Utah
November 1978 & December 1978
- 10) Ute Tribal 1-29
Sec. 29, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 11) Ute Tribal 1-30
Sec. 30, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 12) ~~Ute~~fribal 1-33
Sec. 33, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 13) Ute Tribal 1-35
Sec. 35, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

December 4, 1979

Gulf Oil Corp.
c/o Enviromental Engineering Co.
1720 S. Poplar, Suite # 5
Casper, Wyoming 82601

RE: SEE ATTACHED SHEET FOR
LIST OF WELLS & MONTHS DUE.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Please note, a negative report is also required. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

ATTACHMENT SHEET.

- 1) Ute Tribal #1-19
Sec. 19, T. 4S, R. 6W,
Duchesne County, Utah
- 2) Ute Tribal #1-24
Sec. 24, T. 4S, R. 6W,
Duchesne County, Utah
- 3) Ute Tribal #1-30
Sec. 30, T. 4S, R. 6W,
Duchesne County, Utah
- 4) Ute Tribal #1-33
Sec. 33, T. 4S, R. 6W,
Duchesne County, Utah
- 5) Ute Tribal #1-35
Sec. 35, T. 4S, R. 6W,
Duchesne County, Utah
- 6) Nielson Ute #1-22
Sec. 22, T. 5S, R. 6W,
Duchesne County, Utah
- 7) Kaye State #1-16
Sec. 16, T. 10S, R. 23E,
Uintah County, Utah
- 8) Morgan State #1-36
Sec. 36, T. 9S, R. 21E,
Uintah County, Utah

MONTHS DUE

September 1978 thru November 1979
SECOND NOTICE

September 1978 thru November 1979
SECOND NOTICE

September 1978 thru November 1979
SECOND NOTICE

September 1978 thru November 1979
SECOND NOTICE

September 1978 thru November 1979
SECOND NOTICE

September 1978 thru November 1979
SECOND NOTICE

November 1979

September 1978 thru November 1979
SECOND NOTICE

Gulf Oil Exploration and Production Company

J. L. Goolsby
PRODUCTION MANAGER, CASPER AREA

P. O. Box 2619
Casper, WY 82602

December 13, 1979

State of Utah
Division of Oil, Gas, and Mining
Attn: Ms. Debbie Beauregard
1588 West North Temple
Salt Lake City, UT 84116

*Location
Abandon
Use Subal 1-19*

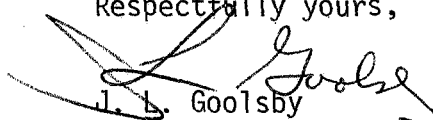
Dear Ms. Beauregard:

Referring to your letters of December 4, 1979. Attached is a copy of the list of wells on which you requested information.

As per our records, several of these wells were never drilled as it was not economically feasible for us to do so. Attached are copies of the reports that have been made to date on the Kaye State #1-16 and Morgan State #1-36.

Please feel free to contact us if you require any further information on these wells.

Respectfully yours,


J. L. Goolsby
Area Production Manager

RECEIVED

DEC 17 1979

DIVISION OF
OIL, GAS & MINING



A DIVISION OF GULF OIL CORPORATION

Gulf Oil Corporation

- 1) Ute Tribal #1-19
Sec. 19, T. 4S, R. 6W,
Duchesne County, Utah
- 2) Ute Tribal #1-24
Sec. 24, T. 4S, R. 6W,
Duchesne County, Utah
- 3) Ute Tribal #1-30
Sec. 30, T. 4S, R. 6W,
Duchesne County, Utah
- 4) Ute Tribal #1-33
Sec. 33, T. 4S, R. 6W,
Duchesne County, Utah
- 5) Ute Tribal #1-35
Sec. 35, T. 4S, R. 6W,
Duchesne County, Utah
- 6) Nielson Ute #1-22
Sec. 22, T. 5S, R. 6W,
Duchesne County, Utah
- 7) Kaye State #1-16
Sec. 16, T. 10S, R. 23E,
Uintah County, Utah
- 8) Morgan State #1-36
Sec. 36, T. 9S, R. 21E,
Uintah County, Utah
- 9) Herrick #1-8C4
Sec. 8, T. 3S, R. 4W,
Duchesne County, Utah

MONTHS DUE

WELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICEWELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICEWELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICEWELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICEWELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICEWELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICENovember 1979 COPIES ATTACHED. November
report to follow.

September 1978 thru November 1979

SECOND NOTICECOPIES ATTACHED. November
report to follow.

December 1976 thru November 1979

WELL NEVER DRILLED.Currently in the process of farming out this
well to Utex Oil Co., Salt Lake City, UT